

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

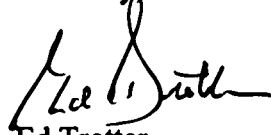
**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1069-33
NW/NE, SEC. 33, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

RECEIVED
AUG 11 2005
DIV. OF OIL, GAS & MINING

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

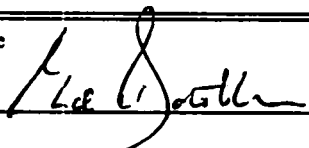
APPLICATION FOR PERMIT TO DRILL OR REENTER

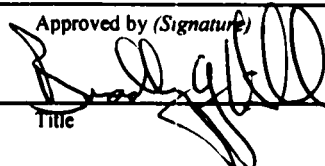
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1069-33
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36961
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 544' FNL, 2180' FEL <i>642594Y 39.998289 NW/NE</i> At proposed prod. Zone <i>4428694Y -109.329565</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 33, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 22.93 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 544'	16. No. of Acres in lease 600	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8820'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5308.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 28, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-17-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

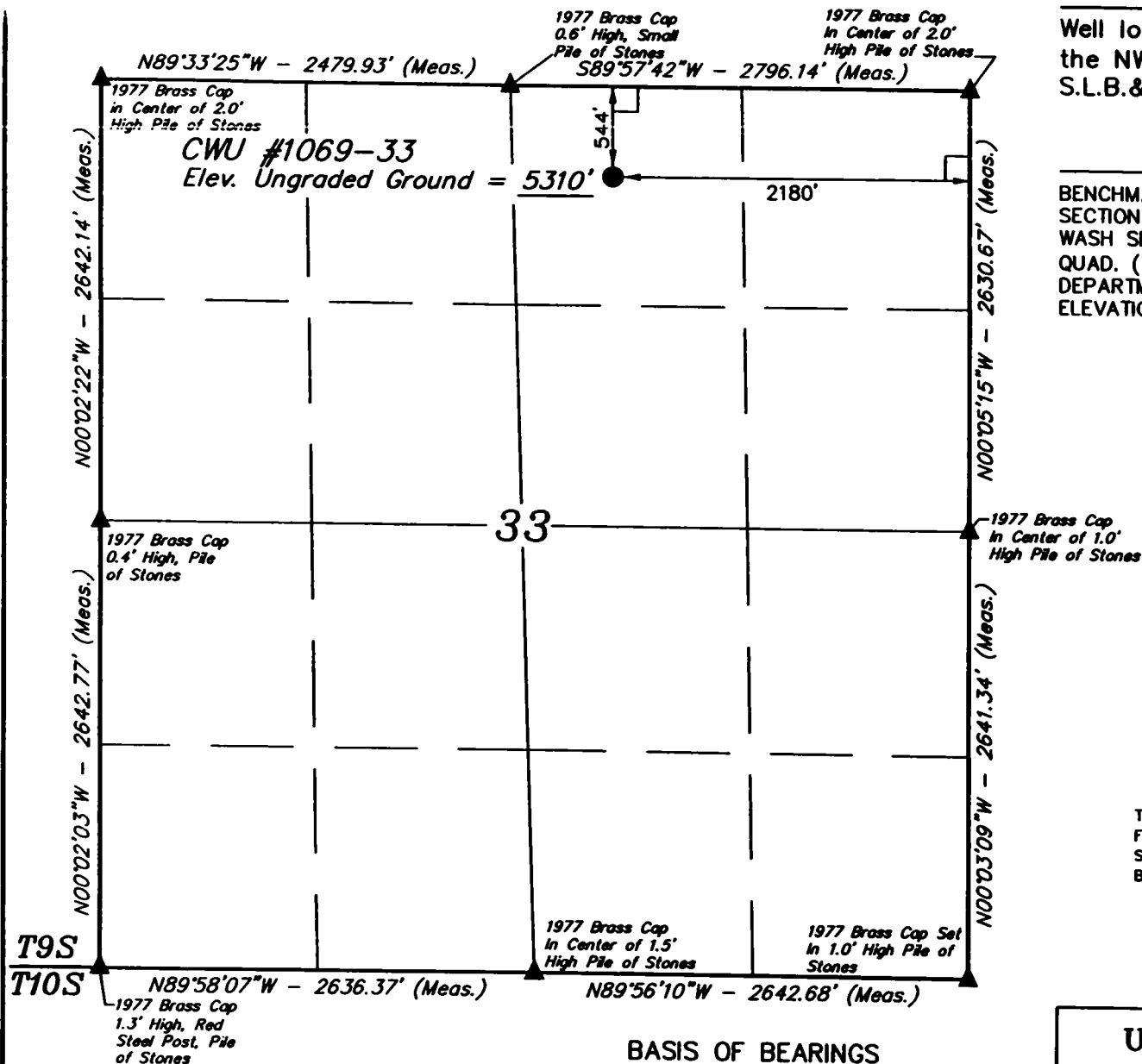
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1069-33, located as shown in the NW 1/4 NE 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°59'53.48" (39.998189)

LONGITUDE = 109°19'49.03" (109.330286)

(NAD 27)

LATITUDE = 39°59'53.60" (39.998222)

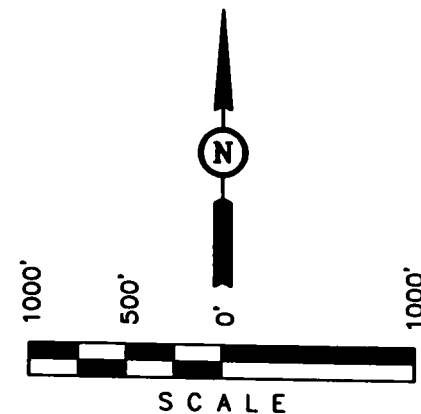
LONGITUDE = 109°19'46.59" (109.329608)

LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-05-05	DATE DRAWN: 07-06-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1069-33
NW/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,521'
Wasatch	4,427'
North Horn	6,284'
Island	6,562'
KMV Price River	6,827'
KMV Price River Middle	7,457'
KMV Price River Lower	8,118'
Sego	8,612'

Estimated TD: 8,820' or 200'± below Sego top

Anticipated BHP: 4,815 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,820±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1069-33
NW/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1069-33
NW/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 620 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

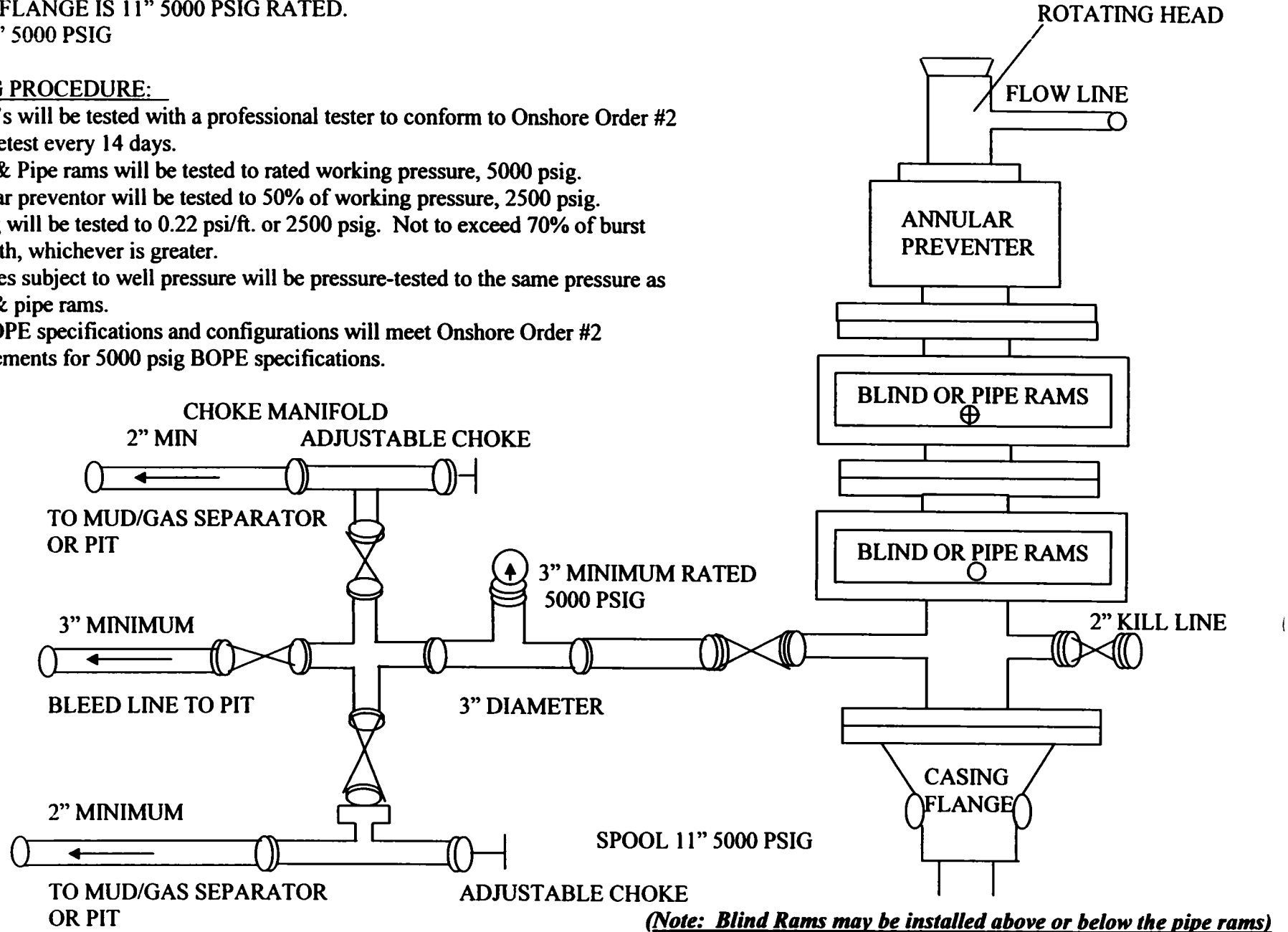
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1069-33</u>
Lease Number:	<u>U-0336</u>
Location:	<u>544' FNL & 2180' FEL, NW/NE, Sec. 33, T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.93 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 170 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 16*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 281' from proposed location to a point in the NW/NE of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The existing 2-track road will be re-routed around the location.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1069-33 Well, located in the NW/NE of Section 33, T9S, R23E, Uintah County, Utah; Lease #U-0336;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7.28.2005
Date

Phil L. Smith
Agent

EOG RESOURCES, INC.
CWU #1069-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 170' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.9 MILES.

EOG RESOURCES, INC.

CWU #1069-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.1.B.&M.

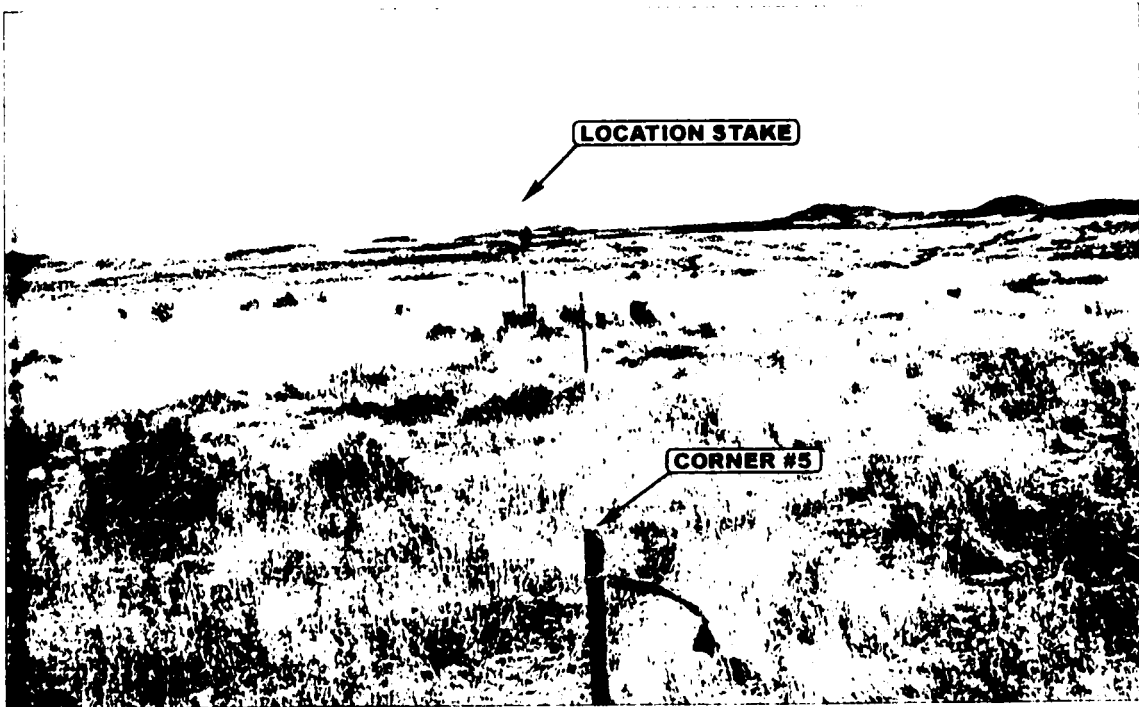


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 12 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

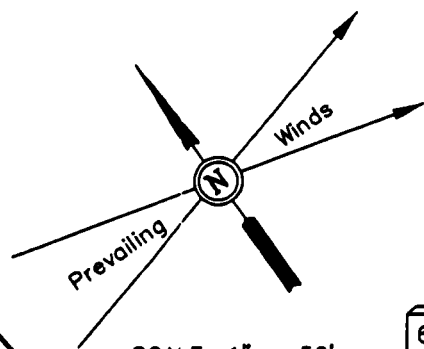
DRAWN BY: N.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

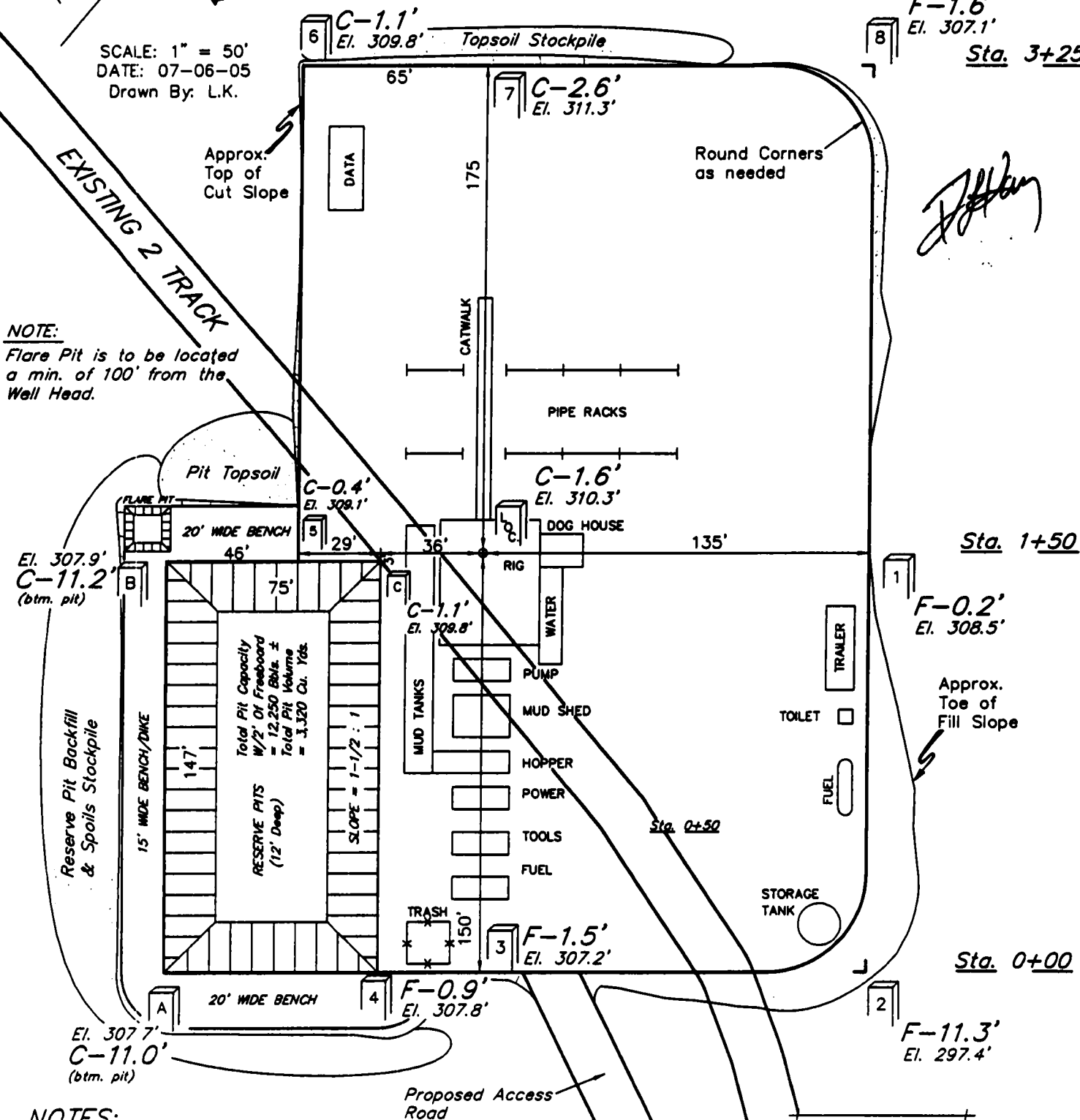
LOCATION LAYOUT FOR

CWU #1069-33
SECTION 33, T9S, R23E, S.L.B.&M.
544' FNL 2180' FEL



SCALE: 1" = 50'
DATE: 07-06-05
Drawn By: L.K.

F-1.6'
El. 307.1'
Sta. 3+25



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5310.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5308.7'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

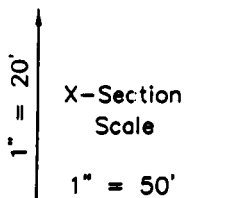
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1069-33

SECTION 33, T9S, R23E, S.L.B.&M.

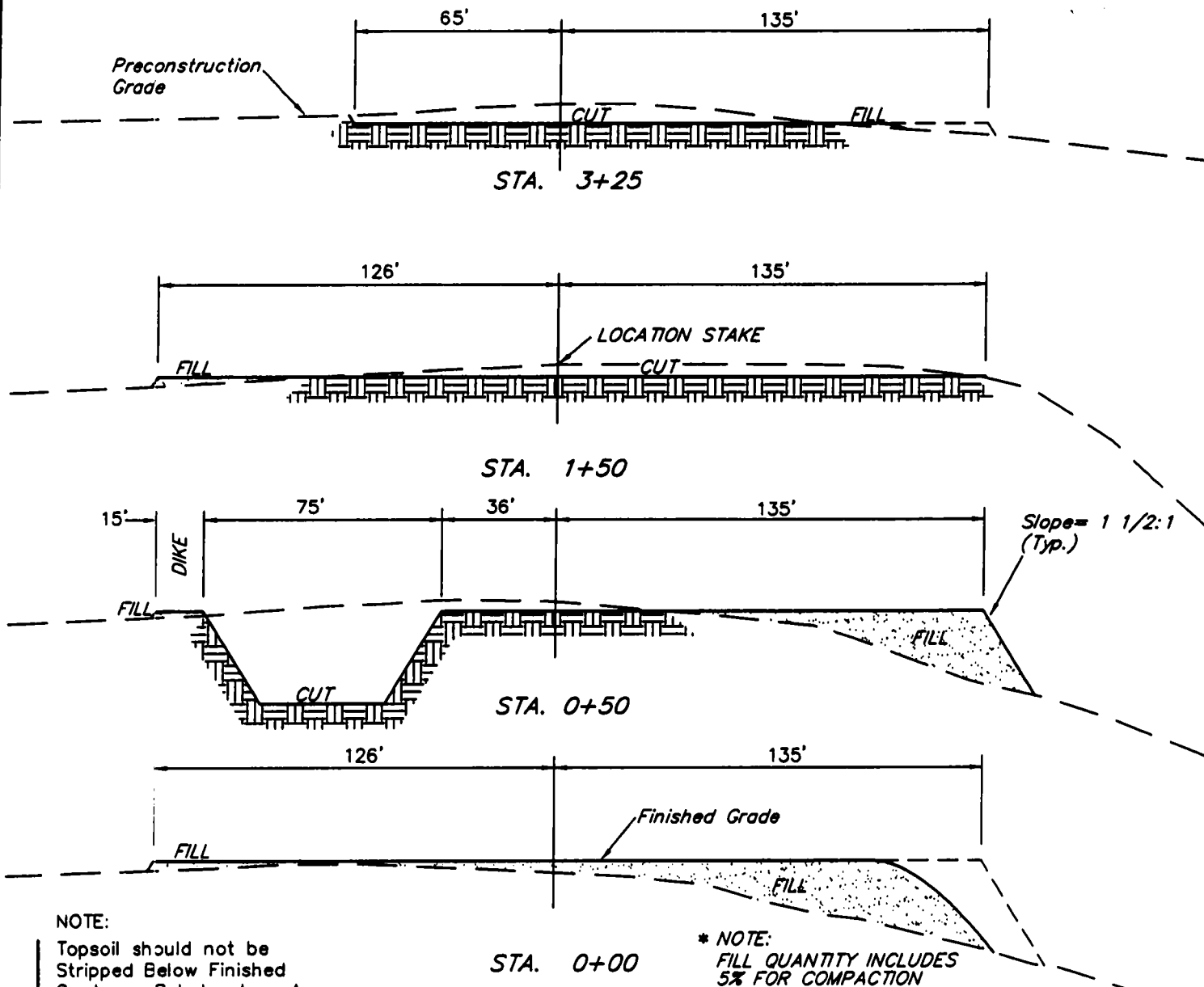
544' FNL 2180' FEL



DATE: 07-06-05

Drawn By: L.K.

[Handwritten Signature]

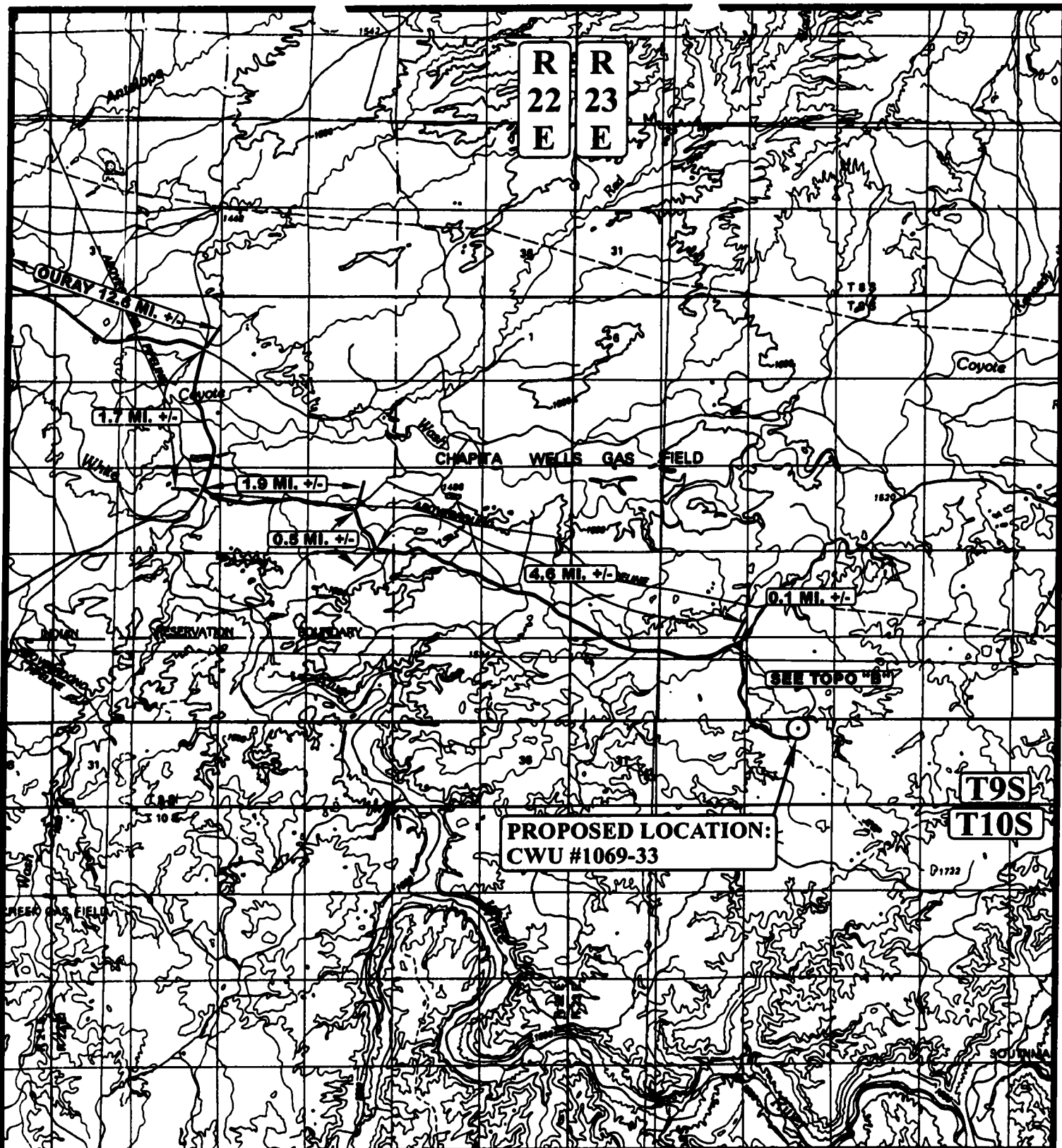


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 4,640 Cu. Yds.
TOTAL CUT	= 6,210 CU.YDS.
FILL	= 2,980 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1069-33

SECTION 33, T9S, R23E, S.L.B.&M.

544' FNL 2180' FEL



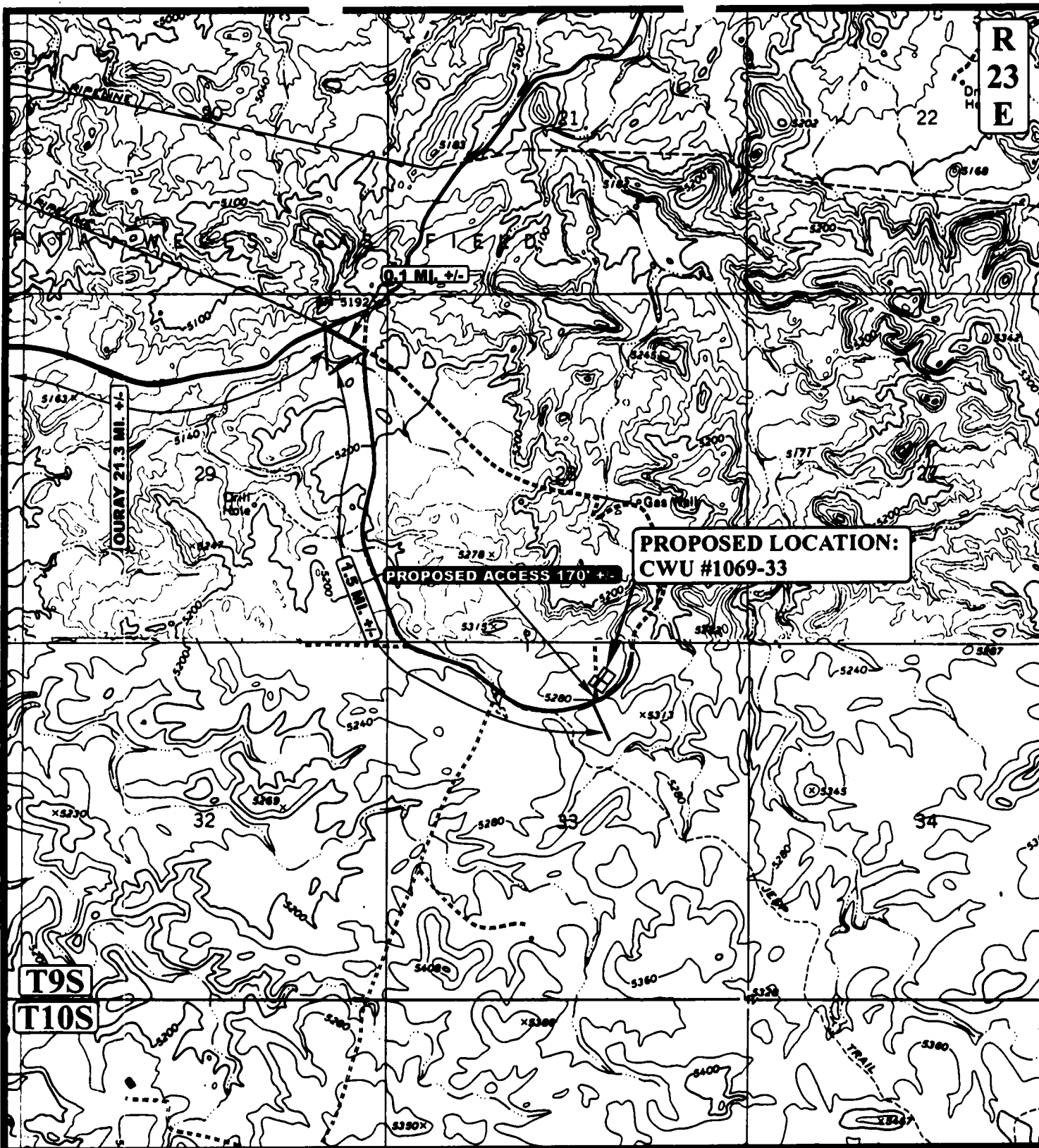
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

07 12 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



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EOG RESOURCES, INC.

CWU #1069-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 544' FNL 2180' FEL

TOPOGRAPHIC
 MAP

07 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO

**R
23
E**

**PROPOSED LOCATION:
CWU #1069-33**

T9S

T10S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

**CWU #1069-33
SECTION 33, T9S, R23E, S.L.B.&M.
544' FNL 2180' FEL**



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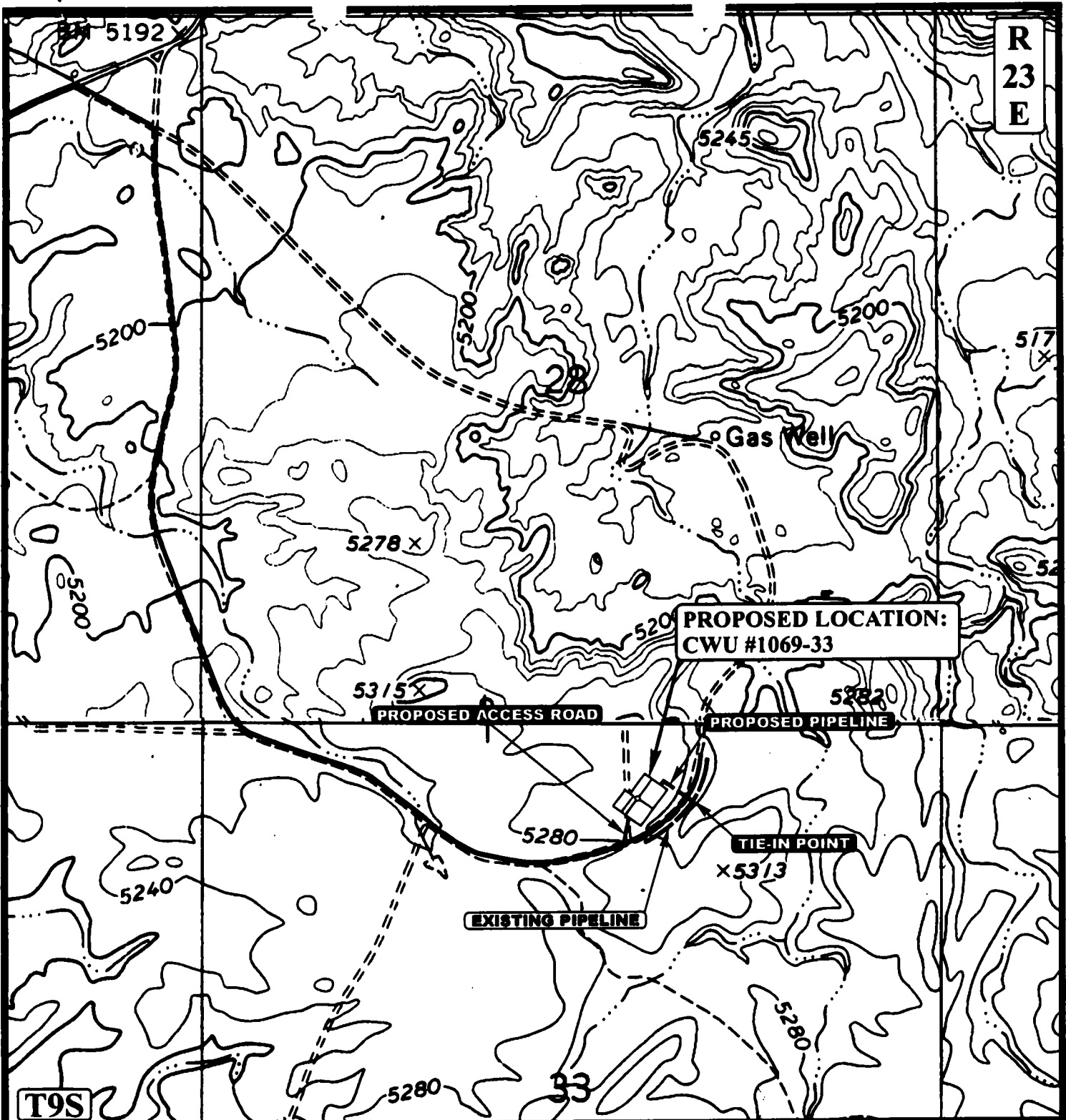


**TOPOGRAPHIC
MAP**

07 12 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1069-33**

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

EXISTING PIPELINE

**TIE-IN POINT
X5313**

APPROXIMATE TOTAL PIPELINE DISTANCE = 281' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #1069-33
SECTION 33, T9S, R23E, S.L.B.&M.
544' FNL 2180' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

07	12	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36961

WELL NAME: CWU 1069-33

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 33 090S 230E

SURFACE: 0544 FNL 2180 FEL

BOTTOM: 0544 FNL 2180 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.99829

LONGITUDE: -109.3296

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit CHAPITA WELLS

☐ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

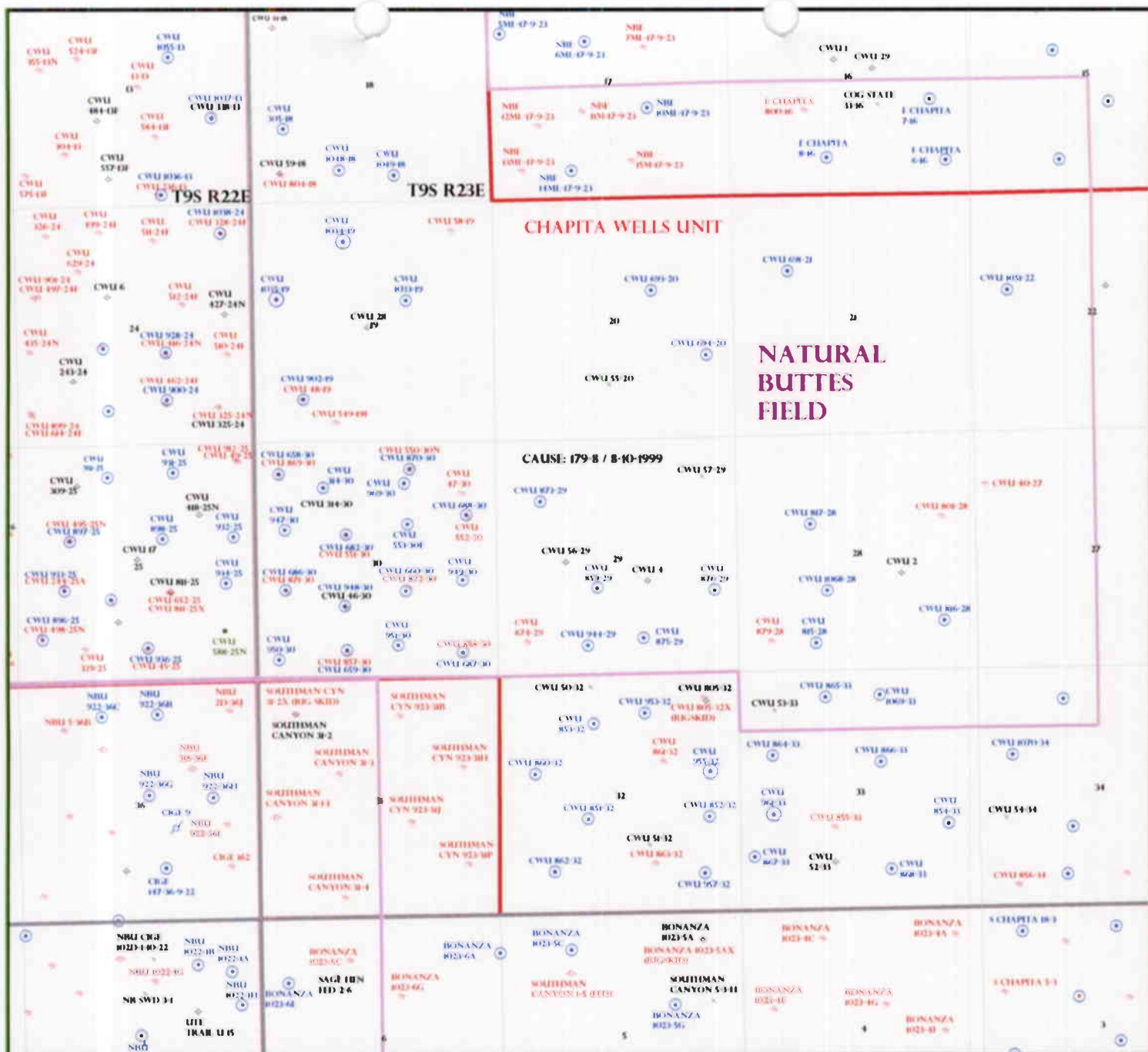
Siting: Suspends General Siting

☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,28,30,32 & 33 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status
 [Black Box] ABANDONED
 [Red Box] ACTIVE
 [Green Box] COMBINED
 [Blue Box] INACTIVE
 [Yellow Box] PROPOSED
 [Orange Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [White Box] EXPLORATORY
 [Light Blue Box] GAS STORAGE
 [Light Green Box] NF PP OIL
 [Light Yellow Box] NF SECONDARY
 [Light Purple Box] PENDING
 [Light Orange Box] PI OIL
 [Light Red Box] PP GAS
 [Light Blue Box] PP GEOTHERML
 [Light Green Box] PP OIL
 [Light Yellow Box] SECONDARY
 [Light Purple Box] TERMINATED

Wells Status

[Red Star] GAS INJECTION
 [Red X] GAS STORAGE
 [Red Circle] LOCATION ABANDONED
 [Red Square] NEW LOCATION
 [Red Diamond] PLUGGED & ABANDONED
 [Red Triangle] PRODUCING GAS
 [Red Circle] PRODUCING OIL
 [Red Circle] SHUT-IN GAS
 [Red Circle] SHUT-IN OIL
 [Red Circle] TEMP. ABANDONED
 [Red Circle] TEST WELL
 [Red Triangle] WATER INJECTION
 [Red Circle] WATER SUPPLY
 [Red Circle] WATER DISPOSAL
 [Red Circle] DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 888-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 887-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 886-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

**Re: Chapita Wells Unit 1069-33 Well, 544' FNL, 2180' FEL, NW NE,
Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah**

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36961.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1069-33
API Number: 43-047-36961
Lease: U-0336

Location: NW NE **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR AUG 10 2005
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **544' FNL, 2180' FEL**
At proposed prod. Zone

NW/NE

14. Distance in miles and direction from nearest town or post office*
22.93 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **544'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
600

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8820'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5308.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

12. County or Parish
UINTAH

13. State
UTAH

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 33, T9S, R23E,
S.L.B.&M.**

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1069-33

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

5. Lease Serial No.
U-0336

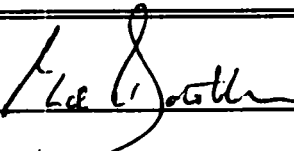
6. If Indian, Allottee or Tribe Name

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

Date
July 28, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Accepted by the
Utah Division of
Oil Gas and Mining

Date

07/06/2006

Title

Office

FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

JAN 18 2006



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	NWNE, Sec 33, T9S, R23E
Well No:	CWU 1069-33	Lease No:	UTU-0336
API No:	43-047-38961	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled.

The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5 LEASE DESIGNATION AND SERIAL NUMBER U-0336
2 NAME OF OPERATOR EOG RESOURCES, INC.	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
3 ADDRESS OF OPERATOR 1060 East Highway 40 VERNAL UT 84078	7 UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
4 LOCATION OF WELL FOOTAGES AT SURFACE 544 FNL 2180 FEL 39.998189 LAT 109.330286 LON	8 WELL NAME and NUMBER CHAPITA WELLS UNIT 1069-33
PHONE NUMBER (435) 789-0790	9 API NUMBER 43-047-36961
QTR/QTR. SECTION TOWNSHIP. RANGE. MERIDIAN NWNE 33 9S 23E S.L.B. & M	10 FIELD AND POOL, OR WILDCAT NATURAL BUTTES

COUNTY UINTAH

STATE UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 8/15/2006

(This space for State use only)

AUG 1 / 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36961
Well Name: CHAPITA WELLS UNIT 1069-33
Location: 544 FNL 2180 FEL (NWN), SECTION 33, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

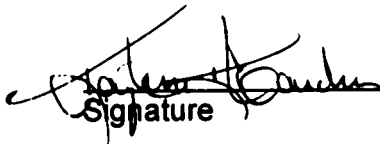
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 1 / 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1069-33

Api No: 43-047-36961 Lease Type: FEDERAL

Section 33 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 10/26/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 10/26/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36925	CHAPITA WELLS UNIT 1033-19	SWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15751	10/30/2006	11/8/06		
Comments: <u>PRPV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37680	OLD SQUAWS CROSSING UNIT II 116-27	NESE	27	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	10687	10/27/2006	11/8/06		
Comments: <u>CSLGT = MVRD = W SMVD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36961	CHAPITA WELLS UNIT 1069-33	NWNE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15752	10/26/2006	11/8/06		
Comments: <u>PRPV = MVRD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

11/8/2006

Title

Date

RECEIVED

NOV 08 2006

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**544' FNL & 2180' FEL (NWNE)
Sec. 33-T9S-R23E 39.998189 LAT 109.330286 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1069-33

9. API Well No.

43-047-36961

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/26/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

11/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**544' FNL & 2180' FEL (NWNE)
Sec. 33-T9S-R23E 39.998189 LAT 109.330286 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1069-33

9. API Well No.

43-047-36961

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

11/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

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NOV 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
544' FNL & 2180' FEL (NWNE)
Sec. 33-T9S-R23E 39.998189 LAT 109.330286 LON

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1069-33

9. API Well No.
43-047-36961

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 1/10/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 16 2007

DEPT OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

Well Name	CWU 1069-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36961	Well Class	ISA
County, State	UINTAH, UT	Spud Date	11-18-2006	Class Date	01-10-2007
Tax Credit	N	TVD / MD	8,820/ 8,820	Property #	057436
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,325/ 5,309				
Location	Section 33, T9S, R23E, NWNE, 544 FNL & 2180 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303537	AFE Total	1,757,400	DHC / CWC	833,700/ 923,700		
Rig Contr	SST	Rig Name	SST #2	Start Date	08-16-2005	Release Date	11-27-2006

08-16-2005 Reported By

Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling		\$0	Completion		\$0	Well Total		\$0			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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544' FNL & 2180' FEL (NW/NE)

SECTION 33, T9S, R23E

UINTAH COUNTY, UTAH

LAT 39.998222, LONG 109.329608 (NAD 27)

SST #2

OBJECTIVE: 8820' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0336

ELEVATION: 5310.3' NAT GL, 5308.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5309'), 5325' KB (16')

EOG WI 50%, NRI 43.5%

10-20-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$17,863	Completion	\$0	Daily Total	\$17,863
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Cum Costs: Drilling	\$17,863	Completion	\$0	Well Total	\$17,863
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

10-24-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$19,123	Completion	\$0	Well Total	\$19,123
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD COMPLETE. PUSHING OUT PIT.

10-25-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$20,383	Completion	\$0	Well Total	\$20,383
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINER.

10-26-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$21,643	Completion	\$0	Well Total	\$21,643
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINER, 50%.

10-27-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$22,903	Completion	\$0	Well Total	\$22,903
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING

10-30-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
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Cum Costs: Drilling	\$25,213	Completion	\$0	Well Total	\$25,213
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	AIR RIG ON LOCATION.

10-31-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$26,473	Completion	\$0	Well Total	\$26,473

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CEMENTING.

11-01-2006 **Reported By** TERRY CSERE / JERRY BARNES

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$28,783	Completion	\$0	Well Total	\$28,783

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION / WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CELLAR RING IN. FINAL BLADING. ROCKER DRILLING SPUD A 17.5" HOLE ON 10/26/2006 @ 1:00 PM, SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/26/2006 @ 12:30 PM.

11-02-2006 **Reported By** DALL COOK

Daily Costs: Drilling	\$244,049	Completion	\$183	Daily Total	\$244,232
Cum Costs: Drilling	\$272,832	Completion	\$183	Well Total	\$273,015

MD	2,281	TVD	2,281	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #9 ON 10/28/2006. DRILLED 12-1/4" HOLE TO 2265' GL. ENCOUNTERED WATER @ 1710'. RAN 52 JTS (2227.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2243' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/167.5 BBLs FRESH WATER. BUMPED PLUG W/700# @ 11:00 AM, 10/30/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE.
MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 215 SX (44 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE.
MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4
CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/30/2006
@ 8:45 AM.

11-03-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$275,142	Completion	\$183	Well Total	\$275,325

MD 2,281 TVD 2,281 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING COMPLETE.

11-06-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$276,402	Completion	\$183	Well Total	\$276,585

MD 2,281 TVD 2,281 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-15-2006 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$60,218	Completion	\$0	Daily Total	\$60,218
Cum Costs: Drilling	\$336,620	Completion	\$183	Well Total	\$336,803

MD 2,281 TVD 2,281 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: W.O.DAYLIGHT.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	W.O. DAYLIGHT.
07:00	07:30	0.5	HSM WITH MARMAC AND RIG CREWS.
07:30	18:00	10.5	RDMO / HAUL 11.3 MILES TO THE CWU 1069-33. RIG MOVE 40% COMPLETE
18:00	06:00	12.0	W.O. DAYLIGHT.

11-16-2006 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$3,675	Completion	\$0	Daily Total	\$3,675
Cum Costs: Drilling	\$340,295	Completion	\$183	Well Total	\$340,478

MD 2.281 TVD 2.281 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WO DAYLIGHT.
07:00	07:30	0.5	HSM WITH MARMAC AND RIG CREWS.
07:30	18:30	11.0	MIRU. RELEASE TRUCKS @ 18:30 HRS.
18:30	06:00	11.5	WO DAYLIGHT. ANNULAR PREVENTERS TO BE REPAIRED AND BACK ON LOCATION 11/16/2006 PM. BREAK TOUR ON 11/17/2006. ANTICIPATE BOP TEST & SPUD ON 11/17/2006.

TRANSFERRED FROM CWU 676-6 TO 1069-33:

8 JTS (320.95' NET)

2 MRK JTS, (42.2' NET) OF 4.5", HC P-110, LTC, 11.6# CASING

5 JTS (200.78' NET) 4.5", N-80 LTC CASING

3477 GAL OF FUEL

11-17-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$5,643	Completion	\$0	Daily Total	\$5,643
Cum Costs: Drilling	\$345,938	Completion	\$183	Well Total	\$346,121

MD 2.281 TVD 2.281 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WO DAYLIGHT.
07:00	14:00	7.0	MIRU. RAISED DERRICK @ 14:00 HRS, 11/16/2006.
14:00	18:30	4.5	RURT. RIG UP 80% COMPLETE.
18:30	06:00	11.5	WO DAYLIGHT. BREAK TOUR ON 11/17/2006. ANNULAR PREVENTER LEFT KNIGHT OIL TOOLS SHOP IN RIVERTON, WY @ ±16:00 HRS TO BE ON LOCATION ON 11/17/2006 @ ±09:00 HRS.

NOTIFIED JAMIE SPARGER W/VERNAL BLM FIELD OFFICE (VIA VOICE MAIL) ON 11/16/2006 @ 08:45 HRS OF INTENT TO TEST BOP ON 11/17/2006 @ ±12:00 HRS.

CREWS: FULL +1

NO ACCIDENTS REPORTED

SAFETY MEETING: RIG UP/PPE/SLIPS TRIPS & FALLS

11-18-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$26,515	Completion	\$5,000	Daily Total	\$31,515
Cum Costs: Drilling	\$372,453	Completion	\$5,183	Well Total	\$377,636

MD 2.244 TVD 2.244 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PERFORM EMW @ 2250'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RURT. WORK ON RIG.
12:00	14:00	2.0	NU BOP'S. RIG ON DAYWORK @ 12:00 HRS, 11/17/06.

14:00	19:00	5.0 PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE AND INSIDE BOP TO 5000 PSI. TEST ANNULAR PREVENTER TO 2500 PSI. TEST SUPER CHOKE TO 1000 PSI. TEST CASING TO 500 PSI FOR 30 MIN. NO BLM REP ON LOCATION DURING TEST.
19:00	19:30	0.5 RD DOUBLE JACK. INSTALL WEAR RING.
19:30	20:30	1.0 HSM WITH CALIBER & RU.
20:30	01:00	4.5 PU REED HYC DSX199GUWA1SN: 109645, HUNTING 7/8 LOBE-3.3 STAGE-.16 RPG MUD MOTOR, BHA & DRILL PIPE.
01:00	02:00	1.0 RD CALIBER.
02:00	03:00	1.0 INSTALL ROT HEAD. PRESSURE TEST SURFACE EQUIPMENT.
03:00	04:00	1.0 RIG REPAIR, REPLACE SWIVEL PACKING & STAND PIPE GASKET.
04:00	05:30	1.5 DRILL CEMENT, FLOAT, SHOE & 8' OF FORMATION. FLOAT COLLAR @ 2206', SHOE @ 2244'.
05:30	06:00	0.5 PERFORM 11 PPG EMW @ 2250'. SHUT PIPE RAMS AND PRESSURED UP TO 300 PSI WITH RIG PUMPS. SLOW BLEED FROM 300 PSI - 200 PSI AFTER 10 MINUTES.

CREWS FULL +1

NO ACCIDENTS REPORTED

SAFETY MEETING W/CALIBER: PU TUBULARS/PINCH POINTS

11-19-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$45,515	Completion	\$0	Daily Total	\$45,515
Cum Costs: Drilling	\$417,968	Completion	\$5,183	Well Total	\$423,151
MD	4.011	TVD	4.011	Progress	1,767
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				MW	8.4
				Visc	26.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 2244'-3240', WOB 16-20K, 60 RPM, MTR 67, 420 GPM, 104.8 FPH.
15:30	16:00	0.5	WLS 1.25 DEGREES @ 3239'.
16:00	17:30	1.5	DRILLED 3240'-3444', WOB 16-20K, 60 RPM, MTR 67, 420 GPM, 136 FPH.
17:30	18:00	0.5	SERVICE RIG. FUNCTION TEST ANNULAR PREVENTOR.
18:00	06:00	12.0	DRILLED 3444'-4011', WOB 16-20K, 60 RPM, MTR 67, 420 GPM, 47.2 FPH. MTR #1: 23 HRS. VIS 34, WT 9.2.

CREWS FULL +1

NO ACCIDENTS REPORTED

SAFETY MEETING: MAKING CONNECTIONS/PINCH POINTS

06:00 18.0 SPUD 7 7/8" HOLE AT 06:00 HRS, 11/18/06.

11-20-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$30,808	Completion	\$0	Daily Total	\$30,808
Cum Costs: Drilling	\$448,777	Completion	\$5,183	Well Total	\$453,960
MD	5,221	TVD	5,221	Progress	1,210
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				MW	9.2
				Visc	34.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	06:30	0.5	MIX & PUMP PILL. DROP SURVEY.
06:30	09:00	2.5	TRIP OUT FOR BIT.

09:00 09:30 0.5 CHECK SURVEY. MU BIT #2.
 09:30 12:30 3.0 TRIP IN, NO TROUBLE, NO FILL.
 12:30 16:30 4.0 DRILLED 4011'-4363', WOB 16-20K, 60 RPM, MTR 67, 420 GPM, 88 FPH.
 16:30 17:00 0.5 WORK TIGHT HOLE @ 4363'.
 17:00 06:00 13.0 DRILLED 4363'-5221', WOB 16-20K, 60 RPM, MTR 67, 420 GPM, 66 FPH. MTR #1: 17/40 HRS, VIS 38, WT 9.9.

CREWS: FULL +1

NO ACCIDENTS REPORTED

SAFETY MEETING: TRIPPING PIPE/PINCH POINTS

11-21-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$34,511	Completion	\$0	Daily Total	\$34,511
Cum Costs: Drilling	\$483,289	Completion	\$5,183	Well Total	\$488,472
MD	6,101	TVD	6,101	Progress	880
		Days	3	MW	10.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLED 5221'-5651', WOB 12-16K, 60 RPM, MTR 67, 420 GPM, 37.4 FPH.
17:30	18:00	0.5	SERVICE RIG. FUNCTION TESTED PIPE RAMS.
18:00	06:00	12.0	DRILLED 5651'-6101', WOB 12-18K, 50 RPM, MTR 65, 405 GPM, 37.5 FPH. MTR #1: 23.5 / 63.5 HRS. VIS 38-40, WT 10.1+.

CREWS SHORT 1 ON MORN TOUR & 1 ON DAYLIGHTS

NO ACCIDENTS REPORTED

SAFETY MEETING: RETURN TO WORK

11-22-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$44,731	Completion	\$0	Daily Total	\$44,731
Cum Costs: Drilling	\$528,021	Completion	\$5,183	Well Total	\$533,204
MD	7,101	TVD	7,101	Progress	1,000
		Days	4	MW	10.3
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED 6101'-6441', WOB 12-18K, 50 RPM, MTR 67, 420 GPM, 40 FPH.
14:30	15:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
15:00	06:00	15.0	DRILLED 6441'-7101', WOB 12-22K, 50 RPM, MTR 67, 420 GPM, 42.5 FPH. MTR #1: 23.5 / 87 HRS. VIS 40, WT 10.6.

CREWS FULL +1

NO ACCIDENTS REPORTED

SAFETY MEETING: BOILER MAINTAINENCE/STEAM LINES

11-23-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$37,343	Completion	\$0	Daily Total	\$37,343
Cum Costs: Drilling	\$565,364	Completion	\$5,183	Well Total	\$570,547
MD	7,765	TVD	7,765	Progress	664
		Days	5	MW	10.6
				Visc	41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN @ 5550'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 7101'-7574', WOB 12-22K, 50 RPM, MTR 67, 420 GPM, 47.3 FPH.
16:00	16:30	0.5	SERVICED RIG. FUNCTION TEST PIPE RAMS.
16:30	22:30	6.0	DRILLED 7574'-7765', WOB 12-22K, 50 RPM, MTR 67, 420 GPM, 31.8 FPH.
22:30	23:00	0.5	PUMP PILL, DROP SURVEY.
23:00	03:00	4.0	TRIP OUT. TIGHT @ 4411'-4218'. LD 3 PT REAMERS.
03:00	03:30	0.5	CHECK SURVEY, MISS- RUN. CLOSED BLIND RAMS.
03:30	04:30	1.0	TRIP IN WITH BIT #3 (SEC FMH3665Z).
04:30	05:00	0.5	WASH THROUGH BRIDGE @ 4280'-4315'.
05:00	06:00	1.0	TRIP IN. MTR #1: 16, 103 HRS. VIS 40, WT 10.8.

CREWS FULL +1

NO ACCIDENTS REPORTED

SAFETY MEETING: TRIPPING PIPE/PINCH POINTS

11-24-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$27,876	Completion	\$0	Daily Total	\$27,876
Cum Costs: Drilling	\$593,240	Completion	\$5,183	Well Total	\$598,423
MD	8,290	TVD	8,290	Progress	525
Days	6	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH TRIP IN, NO TROUBLE, NO FILL.
07:30	08:00	0.5	REAM 45' TO BOTTOM.
08:00	06:00	22.0	DRILLED 7765'-8290', WOB 12-22K, 50 RPM, MTR 67, 420 GPM, 23.9 FPH. BIT AVERAGED 5 FPH FROM 8052'-8062'. MTR #1: 22 / 125 HRS, VIS 40, WT 11.1.

CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: SLIPS TRIPS & FALLS

11-25-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$32,425	Completion	\$0	Daily Total	\$32,425
Cum Costs: Drilling	\$623,536	Completion	\$5,183	Well Total	\$628,719
MD	8,820	TVD	8,820	Progress	530
Days	7	MW	11.0	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REACHED TD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 8290'-8510', WOB 12-26K, 50 RPM, MTR 67, 420 GPM, 24.4 FPH.
15:00	15:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
15:30	06:00	14.5	DRILL 8510'-8820' TD, WOB 12-26K, 50 RPM, MTR 67, 420 GPM, 21.4 FPH. REACHED TD @ 06:00 HRS, 11/25/06. MTR # 1: 23.5 / 148.5 HRS. VIS 40, WT 11.3.

CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: MIXING MUD/CHEMICALS/REVIEW SPCC

11-26-2006 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$43,682	Completion	\$0	Daily Total	\$43,682
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Cum Costs: Drilling	\$667,218	Completion	\$5,183	Well Total	\$672,401
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MD	8.820	TVD	8.820	Progress	0	Days	8	MW	11.4	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRC & WO SST CREWS

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CHECK FLOW. CIRC BOTTOMS UP. RAISE WT TO 11.5 PPG.
08:00	09:30	1.5	SHORT TRIP TO 7690'.
09:30	15:00	5.5	CIRCULATE & WO LAY DOWN MACHINE.
15:00	16:00	1.0	HSM, RU CALIBER.
16:00	16:30	0.5	LD DP.
16:30	20:30	4.0	RIG REPAIR, REPLACE DRUM CHAIN.
20:30	21:00	0.5	PU 3 JTS DP, GO BACK TO BOTTOM AND CIRCULATE.
21:00	06:00	9.0	CIRCULATE AND WO SST CREWS. LOST 5.5 HRS (WO LD MACHINE), 9 HRS WO RIG CREWS.

NOTIFIED GLADE RICH (VOICE MAIL) W/VERNAL BLM FIELD OFFICE ON 11/25/2006 @ 09:00 HRS OF
INTENT TO RUN PROD STRING & CEMENT

CREWS MORNING TOUR CREW

NO SHOW

NO ACCIDENTS REPORTED

SAFETY MEETING WITH CALIBER: RU & LDDP

11-27-2006 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$14,173	Completion	\$139,833	Daily Total	\$154,006
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Cum Costs: Drilling	\$681,391	Completion	\$145,016	Well Total	\$826,407
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MD	8.820	TVD	8.820	Progress	0	Days	9	MW	11.5	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	LDDP. BREAK KELLY.
14:00	14:30	0.5	RETRIEVE WEAR BUSHING.
14:30	15:30	1.0	HSM WITH CALIBER & RU TO RUN CSG.
15:30	22:00	6.5	RUN 207 JTS (205 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HCP-110, LT&C, R3 PROD CASING. LANDED AT 8820' KB. RAN AS FOLLOWS: 1 - 4.5" TOPCO AUTO FILL P-110 FLOAT SHOE, 1 JT CASING, 1 - 4.5" TOPCO AUTO FILL P-110 FLOAT COLLAR @ 8774', 54 JTS CASING, MARKER JT AT (21.97') 6460', 57 JTS CASING, MARKER JT AT (21.35') 4000', 93 JTS CASING, LAND HANGER ASSEMBLY (22') IN "DTO" CASING HEAD.
22:00	23:00	1.0	BREAK CIRCULATION. RD CALIBER.
23:00	00:30	1.5	CIRCULATE. HSM WITH SCHLUMBERGER & RU.

00:30 03:00 2.5 PRESSURE TEST LINES TO 5K. PUMP 20 BBLS OF CHEMICAL WASH AND 20 BBLS OF FRESH WATER SPACER. MIX AND PUMP CEMENT: LEAD 330 SKS OF 35:65 POZ G CEMENT MIXED @ 12.0 PPG, 2.26 YLD + D020 6% + D174 2% + D130, .125 lb/sk + D046 .2% + D112 .75% + D013 .3% + D065 .2%. TAIL 1450 SKS OF 50:50 POZ G CEMENT MIXED @ 14.1 PPG, 1.29 YLD. +D020 2%+D065 .2%+D065 .2%+D167 .2%+D046 .1%. DSPL: 135 BBLS OF FRESH WATER. FULL RETURNS THROUGHOUT JOB. BUMP PLUG @ 02:40 HRS, 11/27/2006 WITH 1000 PSI OVER FPIP OF 2300 PSI. FLOATS HELD.

03:00 06:00 3.0 ND BOP'S. CLEAN MUD TANKS. WEST ROC TRUCKING TO MOVE RIG 2.1 MILES TO THE CWU 1100-21 ON 11/28/2006.

CREWS: SHORT 1 ON MORN TOUR, FULL +1 ON DAYLIGHTS
NO ACCIDENTS REPORTED

TRANSFERRED TO CWU 1100-21:
5 JTS (215.4' NET) OF 4.5", 11.6#, HC P-110, LTC CASING
5 JTS (200.78' NET) OF 4.5", 11.6#, N-80, LTC CASING
4204 GALS OF FUEL

06:00 18.0 RELEASED RIG @ 06:00 HRS, 11/27/2006.
CASING POINT COST \$681,007

11-30-2006		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$40,500		Daily Total		\$40,500	
Cum Costs: Drilling		\$681,391		Completion		\$185,516		Well Total		\$866,907	
MD	8,820	TVD	8,820	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 8774.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RUN LOGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.								

12-03-2006		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$1,450		Daily Total		\$1,450	
Cum Costs: Drilling		\$681,391		Completion		\$186,966		Well Total		\$868,357	
MD	8,820	TVD	8,820	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 8774.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU FRAC TREE. PRESSURE TESTED CASING & TREE TO 8500 PSIG. WO COMPLETION.								

12-09-2006		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$330,529		Daily Total		\$330,529	
Cum Costs: Drilling		\$681,391		Completion		\$517,495		Well Total		\$1,198,887	
MD	8,820	TVD	8,820	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8774.0				Perf : 6455'-8388'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT SAND AND DRILL OUT FRAC PLUGS											
Start	End	Hrs	Activity Description								

06:00 17:00 11.0 SICP 1400 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4993 GAL YF123ST+ PAD, 47087 GAL YF123ST+ & YF118ST+ WITH 163600# 20/40 SAND @ 1-6 PPG. MTP 5372 PSIG. MTR 51.2 BPM. ATP 4069 PSIG. ATR 48.6 BPM. ISIP 2154 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6400'. BLED OFF PRESSURE. RDWL. MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP. SDFN.

12-12-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$74,770	Daily Total	\$74,770
Cum Costs: Drilling	\$681,391	Completion	\$592,265	Well Total	\$1,273,657
MD	8,820	TVD	8,820	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8774.0	Perf : 6455'-8388'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6400', 6660', 6890', 7240', 7560', 7820' & 8112'. RIH. CLEANED OUT TO 8520'. LANDED TUBING @ 6438' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2350 PSIG. 36 BFPH. RECOVERED 560 BLW. 8440 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 31.65'

XN NIPPLE 1.10'

204 JTS 2-3/8" 4.7# N-80 TBG 6388.24'

BELOW KB 16.00'

LANDED @ 6437.90' KB

12-13-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$681,391	Completion	\$594,840	Well Total	\$1,276,232
MD	8,820	TVD	8,820	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8774.0	Perf : 6455'-8388'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1825 PSIG. CP 2975 PSIG. 28 BFPH. RECOVERED 716 BLW. 7724 BLWTR.

12-14-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$681,391	Completion	\$597,415	Well Total	\$1,278,807
MD	8,820	TVD	8,820	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8774.0	Perf : 6455'-8388'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1825 PSIG. CP 2850 PSIG. 24 BFPH. RECOVERED 610 BLW. 7114 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/13/06

01-11-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$681,391	Completion	\$597,415	Well Total	\$1,278,807
MD	8,820	TVD	8,820	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8774.0		Perf : 6455'-8388'	
PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 PSIG & CP 2950 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 1/10/07. FLOWED 230 MCFD RATE ON 12/64" CHOKE.

01-12-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$681,391	Completion	\$597,415	Well Total	\$1,278,807
MD	8,820	TVD	8,820	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8774.0		Perf : 6455'-8388'	
PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 291 MCF, 10 BC & 315 BW IN 24 HRS ON 12/64" CHOKE, TP 1750 PSIG, CP 2900 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0336							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1069-33							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36961							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 544' FNL & 2180' FEL (NWNE) 39.998189 LAT 109.330286 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 10/26/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 33-T9S-R23E							
15. Date T.D. Reached 11/25/2006		12. County or Parish Uintah County							
16. Date Completed 01/10/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 5310' NAT GL									
18. Total Depth: MD 8820 TVD		20. Depth Bridge Plug Set: MD TVD							
19. Plug Back T.D.: MD 8774 TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2243		665 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8820		1780 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6438								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		6455	8388	8145-8388			2/spf		
B)				7885-8091			3/spf		
C)				7588-7793			2/spf		
D)				7314-7544			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8145-8388		57,705 GALS GELLED WATER & 170,900# 20/40 SAND							
7885-8091		47,457 GALS GELLED WATER & 131,600# 20/40 SAND							
7588-7793		56,151 GALS GELLED WATER & 171,100# 20/40 SAND							
7314-7544		60,015 GALS GELLED WATER & 194,600# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/10/2007	01/17/2007	24	→	11	618	295			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2000	2675	→	11	618	295			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 22 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6455	8388		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4408 4959 5606 6198 6430 7306 8067 8589

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

2/21/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1069-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6958-7218	2/spf
6700-6855	3/spf
6455-6631	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6958-7218	53,337 GALS GELLED WATER & 169,700# 20/40 SAND
6700-6855	47,499 GALS GELLED WATER & 133,600# 20/40 SAND
6455-6631	52,245 GALS GELLED WATER & 163,600# 20/40 SAND

Perforated the Lower Price River from 8145-8146', 8155-8156', 8180-8181', 8187-8188', 8214-8215', 8250-8251', 8271-8272', 8313-8314', 8345-8346', 8352-8353', 8358-8359' & 8386-8388' w/ 2 spf.

Perforated the Middle/Lower Price River from 7885-7887', 7912-7913', 7926-7927', 7955-7956', 7985-7986', 8010-8011', 8022-8023', 8031-8032', 8051-8052', 8070-8071' & 8090-8091' w/ 3 spf.

Perforated the Middle Price River from 7588-7590', 7609-7610', 7624-7625', 7638-7639', 7651-7652', 7672-7673', 7706-7707', 7712-7713', 7743-7744', 7752-7753', 7773-7774', 7784-7785' & 7792-7793' w/ 2 spf.

Perforated the Middle Price River from 7314-7315', 7330-7331', 7340-7341', 7418-7419', 7433-7434', 7450-7451', 7459-7460', 7476-7477', 7516-7517', 7525-7526', 7534-7535' & 7543-7544' w/ 3 spf.

Perforated the Upper Price River from 6958-6960', 6997-6998', 7002-7003', 7044-7045', 7054-7055', 7075-7076', 7088-7089', 7151-7153', 7171-7172', 7190-7191' & 7216-7218' w/ 2 spf.

Perforated the Upper Price River from 6700-6701', 6706-6707', 6731-6732', 6758-6759', 6778-6779', 6786-6787', 6794-6795', 6805-6806', 6814-6815', 6834-6835', 6841-6842' & 6854-6855' w/ 3 spf.

Perforated the Upper Price River from 6455-6456', 6472-6474', 6527-6528', 6546-6547', 6553-6554', 6571-6572', 6590-6591', 6611-6612', 6621-6623' & 6630-6631' w/ 3 spf.

Form 3160-4
(April 2004)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

[illegible]

*(See instructions and spaces for additional data on page 2)

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AUG 02 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6455	8388		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4408 4959 5606 6198 6430 7306 8067 8589

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1069-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6958-7218	2/spf
6700-6855	3/spf
6455-6631	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6958-7218	53,337 GALS GELLED WATER & 169,700# 20/40 SAND
6700-6855	47,499 GALS GELLED WATER & 133,600# 20/40 SAND
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Perforated the Middle/Lower Price River from 7885-7887', 7912-7913', 7926-7927', 7955-7956', 7985-7986', 8010-8011', 8022-8023', 8031-8032', 8051-8052', 8070-8071' & 8090-8091' w/ 3 spf.

Perforated the Middle Price River from 7588-7590', 7609-7610', 7624-7625', 7638-7639', 7651-7652', 7672-7673', 7706-7707', 7712-7713', 7743-7744', 7752-7753', 7773-7774', 7784-7785' & 7792-7793' w/ 2 spf.

Perforated the Middle Price River from 7314-7315', 7330-7331', 7340-7341', 7418-7419', 7433-7434', 7450-7451', 7459-7460', 7476-7477', 7516-7517', 7525-7526', 7534-7535' & 7543-7544' w/ 3 spf.

Perforated the Upper Price River from 6958-6960', 6997-6998', 7002-7003', 7044-7045', 7054-7055', 7075-7076', 7088-7089', 7151-7153', 7171-7172', 7190-7191' & 7216-7218' w/ 2 spf.

Perforated the Upper Price River from 6700-6701', 6706-6707', 6731-6732', 6758-6759', 6778-6779', 6786-6787', 6794-6795', 6805-6806', 6814-6815', 6834-6835', 6841-6842' & 6854-6855' w/ 3 spf.

Perforated the Upper Price River from 6455-6456', 6472-6474', 6527-6528', 6546-6547', 6553-6554', 6571-6572', 6590-6591', 6611-6612', 6621-6623' & 6630-6631' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1069-33

9. API Well No.
43-047-36961

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NWNE 544FNL 2180FEL
39.99819 N Lat, 109.33029 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58009 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 17 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



MAR 04 2008

IN REPLY REFER TO:
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T,U,W,X"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" Chapita Wells Unit, CRS UTU63013AV, AFS No. 892000905AV is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" results in the Initial Participating Area of 12,307.72 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
1034-19	43-047-36979	NENW, 19-9S-23E	UTU0337
1033-19	43-047-36925	SWNE, 19-9S-23E	UTU0337
1119-28	43-047-37385	NWSE, 28-9S-23E	UTU0336A
1069-33	43-047-36961	NWNE, 33-9S-23E	UTU0336

15752

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X", Chapita Wells Unit.

~Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37385	CHAPITA WELLS UNIT 1119-28		NWSE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15753	13650	11/8/2006		1/1/2007		
Comments: <i>MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36961	CHAPITA WELLS UNIT -1069-33		NWNE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15752	13650	11/8/2006		1/1/2007		
Comments: <i>MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

3/17/2008

Date

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1069-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T9S R23E NWNE 544FNL 2180FEL 39.99819 N Lat, 109.33029 W Lon		9. API Well No. 43-047-36961
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 734-33) is drilled and completed.

COPY SENT TO OPERATOR

Date: 12-18-2008Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64980 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>D. M. H. [Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>12/18/08</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>DOG m</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******DEC 01 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1069-339. API Well No.
43-047-3696110. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T9S R23E NWNE 544FNL 2180FEL
39.99819 N Lat, 109.33029 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was returned to sales on 3/10/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67936 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 03/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
MAR 16 2009
DIV. OF OIL, GAS & MINING